

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,821	--	--	2,210	-521	428	377	3,429	133	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	616	-18	26	64	107	--	-259	93	250	710
Pentanes Plus	73	-18	--	0	136	--	-1	2	169	21
Liquefied Petroleum Gases	542	--	26	64	-29	--	-258	91	81	689
Ethane/Ethylene	169	--	--	0	-16	--	-10	--	67	97
Propane/Propylene	249	--	108	51	-30	--	-153	--	5	525
Normal Butane/Butylene	86	--	-79	8	6	--	-95	50	8	59
Isobutane/Isobutylene	38	--	-3	4	11	--	0	41	0	9
Other Liquids	--	922	--	13	-398	85	104	488	38	-7
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	922	--	2	-645	29	17	277	14	0
Hydrogen	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	922	--	--	-645	-6	17	241	14	0
Fuel Ethanol	--	880	--	--	-624	-2	11	230	14	0
Renewable Fuels Except Fuel Ethanol	--	42	--	--	-21	-3	6	11	0	0
Other Hydrocarbons	--	--	--	2	--	-1	0	0	--	0
Unfinished Oils	--	--	--	--	-35	--	39	-67	0	-7
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	11	282	56	48	278	24	0
Reformulated	--	--	--	--	36	-12	0	25	0	0
Conventional	--	0	--	11	245	68	48	253	24	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	4,183	24	171	-51	27	--	91	4,211
Finished Motor Gasoline	--	1	2,403	0	25	-54	-17	--	2	2,391
Reformulated	--	--	359	--	--	9	--	--	--	368
Conventional	--	1	2,044	0	25	-63	-17	--	2	2,023
Finished Aviation Gasoline	--	--	1	0	1	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	204	--	26	--	18	--	32	179
Kerosene	--	--	7	--	3	--	0	--	16	-7
Distillate Fuel Oil	--	--	1,041	2	129	3	-27	--	4	1,200
15 ppm sulfur and under ⁶	--	--	1,042	1	129	3	-27	--	0	1,202
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	5	0	0	--	-2	--	4	4
Greater than 500 ppm sulfur	--	--	-5	2	--	--	2	--	0	-5
Residual Fuel Oil ⁷	--	--	44	2	-21	--	-4	--	31	-3
Less than 0.31 percent sulfur	--	--	--	0	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	3	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	41	0	-21	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	27	4	-1	--	-4	--	--	34
Naphtha for Petro. Feed. Use	--	--	20	2	-2	--	-3	--	--	23
Other Oils for Petro. Feed. Use	--	--	8	2	1	--	-1	--	--	12
Special Naphthas	--	--	2	1	3	--	0	--	--	6
Lubricants	--	--	9	7	7	--	-1	--	3	20
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	172	0	--	--	9	--	2	162
Marketable	--	--	130	0	--	--	9	--	2	120
Catalyst	--	--	43	--	--	--	--	--	--	43
Asphalt and Road Oil	--	--	139	7	0	--	52	--	1	92
Still Gas	--	--	118	--	--	--	--	--	--	118
Miscellaneous Products	--	--	14	--	--	--	-1	--	0	15
Total	2,437	905	4,209	2,311	-640	463	249	4,009	512	4,914

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.